

TARIFF
FOR
ELECTRIC SERVICE

Applicable in
Territory as shown on
Sheet No. 3 of this Tariff

SUSSEX RURAL ELECTRIC COOPERATIVE
64 Route 639
Sussex, New Jersey 07461

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued By: Jack S. Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

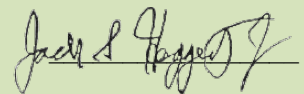
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TERRITORY SERVED

The Cooperative supplies electric service to its members in the municipalities of Montague, Wantage, Vernon, Hardyston, Lafayette, Frankford and Sandyston, all in the County of Sussex. The precise area in which service is offered was delineated by Order of the Board of Public Utility Commissioners of the State of New Jersey in Docket No.6511-787.

The Cooperative supplies electric service to portions of Orange County, New York and provides electric distribution service to Picatinny Arsenal, Picatinny New Jersey.

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SUSSEX RURAL ELECTRIC COOPERATIVE

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STANDARD TERMS AND CONDITIONS

1 - General Information

1.01 Filing and Posting

This Electric Service Tariff comprises the Standard Terms and Conditions of service and the Service Classifications under which electricity will be supplied to its members by the Sussex Rural Electric Cooperative. A copy of this Tariff is available for inspection in the office of the Cooperative or on the Cooperative's website.

1.02 Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time, in accordance with rules and procedures of the Cooperative's Board of Directors.

1.03 Statement by Agents

No representative has authority to modify any rule or provision of this Tariff, or to bind the Cooperative by any promise or statement contrary thereto, unless the same shall be incorporated in a contract.

1.04 Standard Terms and Conditions

The Standard Terms and Conditions are a part of every contract for service and govern all classes of service unless otherwise specifically stated by a Service Classification.

1.05 No Prejudice of Rights

The failure by the Cooperative to enforce any of the provisions of this Tariff shall not be deemed a waiver of its right to do so.

1.06 Gratuities to Employees

The Cooperative's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Cooperative on the Cooperative's time.

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STANDARDS TERMS AND CONDITIONS

2 - Definitions

- 2.01 The word “Board”, as used in this document, refers to the Board of Directors of Sussex Rural Electric Cooperative.
- 2.02 The word “Applicant”, as used in this document, means any person, firm, corporation or public body requesting electric service from the Cooperative.
- 2.03 The word “Member”, as used in this document, means any person, firm, corporation or public body who has complied with the Standard Terms and Conditions of the Cooperative, and who is being supplied electric service by the Cooperative.
- 2.04 The word “Consumer”, as used in this document, refers to any member and/or patron of the Cooperative receiving, or having received, electric service.

3 - Becoming a Member

- 3.01 Any person, firm, corporation, or public body may become a member in the Cooperative by:
 - Payment of Five Dollars (\$5.00) in full for a Membership Certificate;
 - Agreement to purchase from the Cooperative, electric energy as hereinafter specified; and
 - Agreeing to comply with and be bound by the Standard Terms and Conditions as may from time to time be adopted by the Cooperative and approved by the Cooperative’s Board of Directors.

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STANDARD TERMS AND CONDITIONS

4 - Application and Contract for Services

4.01 Application

A signed application for the supply of electric service will be required from each new consumer, together with the payment of five dollars (\$5.00) in full for a Membership Certificate. The application, when executed by the Cooperative, constitutes the contract between the Cooperative and the consumer, subject to the applicable service classification, and the standard terms and conditions. Charges for service shall begin at the time service is made available to the consumer.

4.02 Right-of-Way

The consumer shall grant and furnish, without expense to the Cooperative, a valid right-of-way easement, in form satisfactory to the Cooperative and as not to restrict further extension of electric service, and all other permits necessary to give the Cooperative or its agents access to their equipment and the right to connect its conductors therewith, and for all other proper purposes, including the right to trim such trees as the Cooperative deems necessary, or shall agree to reimburse the Cooperative for expense incurred in the procurement of the necessary rights-of-way and tree trimming rights.

4.03 One Point of Delivery

Service classifications, unless otherwise stated, are based upon the supply of the service to one entire premises through a single delivery and metering point. The Cooperative will supply only one meter for each class of service. The use of service at two or more separate properties will not be combined for billing purposes.

Where the consumer's load or service requirements necessitate delivery of service to one premises through more than one delivery and metering point, each metering point shall be billed separately, except for when the additional meter is required for Electric Thermal Storage (ETS) Heating. Where the consumer desires an extra supply circuit not necessitated by load or service requirements, the consumer shall contribute the full cost of this additional facility.

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4.04 Underwriter's Inspection

All new wiring and equipment or changes in wiring and equipment shall conform to the standards of the National Electrical Code and those of local public authorities in force at the time. The cost of this inspection will be borne by the consumer.

The Cooperative will render service only after receipt by the Cooperative of a notice of approval issued by the duly recognized inspection agency. In no event shall the Cooperative be under any obligation to inspect wiring or equipment of the applicant.

4.05 Seasonal Service

Residential consumers who occupy their residence on a part-time basis, during certain seasons of the year or intermittently throughout the year, shall be considered seasonal consumers.

4.06 Temporary Service

Temporary service such as service to construction jobs, fairs, carnivals and like installations shall be supplied in accordance with the applicable rate schedule except that the consumer shall pay in addition to the charges under the rate schedule the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

4.07 Permanent Service Contracts

Unless the service application specifies temporary service, the service will be rendered in accordance with the service classification, contract forms, and all applicable provisions contained in the tariff for a term of one year and thereafter until service is terminated as provided in 6.02 whether or not a formal contract has been entered into, but if there is such a contract, its terms shall control. Where large or special investment is necessary for the supply of service, or where there may be unusual circumstances, contracts for a longer term or with guarantees of revenue or use of service, or all of these may be required. If there is a change from one service classification to another, the term shall start anew with such change. If the same consumer (or member of the same family for residential service) applies for reconnection of a disconnected service, the applicant shall pay in advance the reconnection fee specified in Section 4.08.

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4.08 Transfers, Disconnects and Reconnections

Service at new locations will be rendered only when all bills for service to the consumer at any other locations have been paid.

When a consumer requests disconnection of service and within twelve months requests reconnection of the same service, a \$425.00 fee will be charged, except in the cases where a house has been destroyed by fire and later service is requested at the same site. A consumer who has their service disconnected under the provisions of section 6.01 and the account is subsequently closed, will be charged a \$425.00 fee to reestablish service at the same location.

The reconnection fee of \$20.00 shall be charged to consumers who have been disconnected under the provisions of Section 6.01. All transfers, reconnects and new service installations will be made during normal working hours. In the event that a consumer shall request transfer, reconnection or new service other than during normal business hours, same shall be furnished only upon payment to the Cooperative of an after hours fee of \$50.00. Where the disconnection was occasioned by meter tampering or theft of current, reconnection charges shall also include all costs directly related to investigation, inspection and damage to or loss of the meter or other Cooperative property, plus the estimated value of any unmetered, stolen current.

A trip charge of \$25.00 shall be charged a consumer where a trip is required to disconnect electric service on account of delinquency in payment or to collect payment when the member requests such a service.

4.09 Characteristics of Electricity Supplied

To eliminate the possibility of errors or loss, the consumer, before purchasing motors or other equipment or undertaking to install wiring, should secure from the Cooperative all necessary data relating to the characteristics of the electricity which will be supplied.

4.10 Location and Maintenance of the Cooperative's Equipment

The Cooperative shall have the right to erect its facilities on the property of the consumer which, in its judgment, are necessary in supplying electricity to the consumer. The consumer shall provide suitable space for the installation of the necessary metering apparatus.

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4.11 Point of Delivery and Line Clearance

The point of delivery of service or meter location shall be determined by the Cooperative, such a point to be the most economic and efficient one for the Cooperative to install and maintain. All wiring and equipment beyond the point of attachment shall be maintained by the consumer member. This includes weatherhead, service entrance cable, meter base and any associated equipment except the meter itself, which shall remain the property of the Cooperative.

The clearance from the ground to the point of attachment of the Cooperative's wires to the weatherhead shall not be less than specified by the National Electrical Code Clearance. Circumstances may require greater clearance.

The meter shall be located 5 feet from the ground, at an outside location easily accessible to the Cooperative's personnel. Access to the meter shall not be impaired by any construction or plantings. If so impaired, the consumer will correct the situation at their cost. The Cooperative may discontinue service until such corrections are made.

Meter sockets must be provided by the owner/builder and meet the following specifications:

- a. 100 amp and 200 amp four jaw sockets with top entrance for overhead service or bottom entrance for underground service.
- b. For services over 200 amps four jaw, 320 amp meter sockets with load break handle shall be used.
- c. Single phase of higher amperage rating and all three phase meter sockets will be specified by the Engineering Department.

4.12 Refusal to Connect

The Cooperative may refuse to connect with any consumer's installation when it is not in accordance with the standard terms and conditions of the Cooperative and with the provisions of applicable governmental requirements.

When, because of its size or character, the consumer installation desired to be connected to the facilities of the Cooperative is so unusual as to adversely affect the adequacy of the service furnished to other consumers, present or prospective, the Cooperative may require special provisions for the service in question or may refuse the same. All costs incurred to accommodate and maintain these situations in excess of Cooperative standard delivery points shall be borne by the consumer.

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5 - Use of Electric Service

5.01 One Source of Supply

The applicant and/or consumer agrees that no electricity other than that supplied by the Cooperative shall be used in the operation of the applicant's and/or consumer's equipment without previous written consent of the Cooperative.

Renewable sources of energy such as photovoltaic, wind or biomass shall be connected in accordance with the Cooperative's requirements. The Cooperative is under no obligation to serve or connect to any location with unapproved or unsafe generation sources.

5.02 Resale

The consumer shall not directly or indirectly sell, sublet, assign or otherwise dispose of the electric energy or any part thereof without the written consent of the Cooperative. Purchase of energy in bulk for use by tenants located on the consumer's property, when the cost to the tenant of such energy is included in the normal rental charge for occupancy of the premises, shall not be considered as resale.

The Cooperative will furnish electricity to the consumer for use only for the consumer's own purposes and only on the premises occupied through ownership or lease by the consumer. The consumer shall be one individual, firm, corporation or public body and the electricity shall not be remetered, submetered or otherwise controlled by the consumer for resale or assignment to another or others.

5.03 Change of Installation

The consumer shall give immediate written notice to the Cooperative of any proposed substantial increase or decrease in, or change of purpose or location of, his installation. The service connection, transformers, meters and equipment supplied by the Cooperative for each consumer have a definite capacity and no additions to the equipment or load connected thereto will be permitted except by written consent of the Cooperative. Failure to give notice of additions or changes to load or location shall render the consumer liable for any damage to the meters or their auxiliary apparatus or the transformers or wires of the Cooperative caused by the additional or changed installation.

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5.04 Suitability of Apparatus and Appliances

The Cooperative reserves the right, but shall not be required to determine the suitability of apparatus or appliances to be connected to its lines, to determine whether the operation of such be detrimental to its general supply of electricity, and further reserves the right to refuse to supply, or to discontinue the supply of electricity until such time as the consumer shall conform to the Cooperative's rules and regulations.

5.05 Cooperative's Liability

The electricity furnished under any agreement is supplied by the Cooperative and purchased by the consumer upon the express condition that, after it passes the metering equipment of the Cooperative or other point of delivery (termination of the Cooperative's drop) it becomes the property of the consumer to be used only as herein provided.

5.06 Interruptions to the Supply of Electricity

The Cooperative will use reasonable diligence to preserve as nearly as possible the continuity of its service, but in the event of failure of service, in whole or in part, it shall not be subject to any liability, penalty or payment for or on account of any such failure, and in no event shall the Cooperative be liable for consequential damages. The Cooperative may interrupt service to any consumer or consumers in the event of emergency threatening the integrity of its system or to aid in the restoration of service if, in its sole judgment, such action will alleviate the emergency condition and enable it to continue or restore service consistent with the public welfare.

5.07 Right of Access

The Cooperative shall have the right of access to the consumer's premises at all reasonable times for the purpose of reading meters of the Cooperative and of removing its property, and for other proper purposes, and the Cooperative shall have the right to discontinue the supply of electricity if such access at any time is not provided.

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5.08 Consumer's Responsibility

The consumer shall provide a safe place for the Cooperative's meter installed upon the consumer's premises. The consumer shall use diligence to avoid damage to the Cooperative's equipment installed upon the consumer's premises. The consumer shall not allow access to equipment of the Cooperative installed upon the consumer's premises, except to properly identified, authorized Cooperative personnel.

In the event that Cooperative personnel are dispatched to the consumer's premises at the request of the consumer on account of a service problem which is determined to be the responsibility of the consumer, the consumer shall reimburse the Cooperative for its costs in attending to said service complaint.

5.09 Unsafe Conditions

Damage to consumer's facilities that create an unsafe condition or use of an emergency generator in a manner that creates a hazard to Cooperative employees and other consumers may result in disconnection from the Cooperative's lines until such time as the conditions are corrected to the Cooperative's satisfaction.

6 - Discontinuance of Service

6.01 Basis of Discontinuance by Cooperative

The Cooperative shall, upon reasonable notice, when it can be reasonably given, have the right to suspend or curtail or discontinue service for the following reasons:

1. For the purpose of making permanent or temporary repairs, changes or improvements in any part of its system.
2. For compliance in good faith with any governmental order or directive notwithstanding the possibility that such order or directive subsequently may be held to be invalid.
3. For any of the following acts or omissions on the part of the consumer:
 - a. Non-payment of any valid bill due for service furnished at any present or previous location.
 - b. Tampering with any facility of the Cooperative.

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- c. Fraudulent representation in relation to the use of service.
 - d. Consumer moving from the premises, unless the consumer requests that the service be continued.
 - e. Providing a utility's service to other without approval of the Cooperative.
 - f. Failure to make or increase an advance payment or deposit as provided for in these regulations or the Cooperative's tariff.
 - g. Refusal to contract for service where such contract is required.
 - h. Connecting and operating in such manner as to produce disturbing effects on the service of the Cooperative or other consumers.
 - i. Failure of the consumer to comply with any reasonable standard terms and conditions contained on the Cooperative's tariff.
 - j. Where the condition of the consumer's installation presents a hazard to life or property.
 - k. Failure of consumer to repair any faulty facility of the consumer.
4. For refusal of reasonable access to consumer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the Cooperative's property.

6.02 Discontinuance of Service by Consumer

A consumer wishing to discontinue service must give at least three (3) days written notice to discontinue service unless otherwise agreed upon. Where such notice is not received by the Cooperative, the consumer shall be liable for service until the final reading of the meter is taken. Notice to discontinue service will not relieve a consumer from any minimum or guaranteed payment under any contract or service classification.

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6.03 Basis for Restoration

Service shall be restored upon proper application when the conditions under which such service was discontinued are corrected, and upon the payment of all proper charges due from the consumer provided in the tariff of the Cooperative, or if the Board so directs when a complaint involving such matter is pending before it.

Service disconnected by the Cooperative for reasons stated above will be restored only upon payment in advance of the reconnection charge specified in Section 4.08 in addition to all other arrearages due under the consumer's contract, except when it has been necessary to remove service wires to effect discontinuance of service. In such cases, service will be restored only on payment to the Cooperative of the costs of discontinuance and restoration.

The Cooperative shall have a reasonable period of time in which to reconnect the consumer's service after all conditions required of the consumer have been fulfilled.

7 - Meters

7.01 Ownership

The Cooperative will normally furnish, install, maintain and own one set of metering equipment for measurement of the service supplied under each contract. All bills will be calculated according to the readings from such metering equipment.

7.02 Location

The consumer shall provide, without charge, a suitable place for the meter or meters, instrument transformers, or other equipment of the Cooperative. Such place shall be of convenient access to the Cooperative's personnel and inspectors and subject to approval by the Cooperative. In general, meters shall be located 5 feet above ground or floor level and on the outside of the building.

7.03 Capacity of Meters

The meters, instrument transformers, service connections and equipment supplied by the Cooperative for each consumer have a definite load capacity and no additions to the equipment or load connected thereto will be allowed except by consent of the Cooperative.

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7.04 Right to Remove Equipment

All meters, instrument transformers or other service equipment supplied by the Cooperative shall remain its exclusive property. The Cooperative shall have the right to remove all its property from the premises of the consumer at any time after the termination of service, whatever may have been the reason for such termination.

7.05 Reverse Registration

The Cooperative may, by ratchet or other device, control its meters so as to prevent reverse registration.

7.06 Meter Testing

Alternating current meters in service shall be periodically tested at least once in eight years.

The Cooperative will, without charge, make a test of the accuracy of the registration of a meter upon the request of a consumer, provided the consumer does not request such a test more frequently than once in each 12 months. If more than one request for a test is made within a 12-month period, the consumer shall deposit with the Cooperative in advance the cost of making such a test. If the test of the meter finds it to be two percent (2%) or more inaccurate, the deposit will be refunded and proper adjustment made.

7.07 Adjustment of Charges

7.07-1 Fast Watt-Hour Meter. Whenever a watt-hour meter in service is found, upon test made by the Cooperative, to be registering fast by two percent (2%) or more, an adjustment of charges shall be made in accordance with the following:

- a. If the date when the meter had first become inaccurate can be definitely ascertained, then the adjustment shall be such percentage as the meter is found to be in error at the time of test on the amount of the bills covering the entire period that the meter had registered inaccurately.
- b. In all other cases, the adjustment shall be such percentage as the meter is found to be in error at the time of test on one-half of the total amount of the billing affected by the fast meter since the previous test, but not to exceed a period of six years.

No adjustment shall be made for a period greater than the time during which the consumer has received service through that meter.

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7.07-2 Slow or Stopped Meter. Whenever a meter is found, upon test made by the Cooperative, to be registering slow by two percent (2%) or more, or to be stopped, or – in case of a polyphase meter – to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Cooperative, but is due to some unpredictable cause, such as lightning, tampering or unauthorized overload, the Cooperative may estimate the proper charge for the unregistered service by reference to the consumer's consumption during similar normal periods. Such an estimate may cover the period since the meter first became inaccurate, if such a date is ascertainable. If not, the estimate shall be based on the percentage or error found at the time of test, as applied against one-half of total billing affected by the slow meter since the previous test, but not to exceed a period of six years. No time limitation shall apply in cases of tampering, theft or unauthorized overload.

7.07-3 Demand Meter. Whenever a demand meter, the readings or indications of which are utilized in computing the charges for service is found, upon test made by the Cooperative, to be in error in excess of two percent (2%), the charges to the consumer shall be adjusted in the same manner as prescribed under watt-hour meters above.

7.08 Meter Replacement

The Cooperative will not make any charge for replacing a meter where such replacement is requested by a consumer, unless the meter first referred to has been in use less than two years, in which case a charge, which will not exceed the cost of making the replacement, will be made. No charge will be made for replacing a meter for test purposes, or for replacing a meter necessitated by a change in service characteristics which conform to the provisions of these Regulations, or for replacing a defective meter, unless the defect is due to the negligence of the consumer, in which case a charge, which shall not exceed the cost of making the replacement, may be made.

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Issued By: Jack S. Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

STANDARD TERMS AND CONDITIONS

8 - Deposits, Meter Reading, Billing and Payment

8.01 Deposits and Guarantee

All requests for the supply of electric service will be reviewed to determine if a deposit is required. If so, the deposit will be categorized as a level one or two. The deposit will be held as security for payment of future and final bills. The deposit will be refunded if the member remains in good standing for a period of twelve consecutive months. The Cooperative will not commence or continue to render service until the required deposit is paid.

The deposit categories are as follows:

Level One

Amount equal to the estimated bills which could accrue for two months' under normal service at the applicable rate schedule, but not less than \$200 for all-electric service and \$100 for non-all-electric service.

Level Two

Amount equal to the estimated bills which could accrue for three months' under normal service at the applicable rate schedule, but not less than \$300 for all-electric service and \$200 for non-all-electric service.

A consumer taking service for a period of less than 30 days may be required to deposit an amount equal to the estimated bill for such temporary period.

Existing consumers whose service has been disconnected for non-payment of bills or have a history of delinquent payments with the Cooperative, must provide a deposit equal to the estimated bills which could accrue for three months' under normal service at the applicable rate schedule, but not less than \$300 for all-electric service and \$200 for non-all-electric service. The deposit, plus payment of all arrears and reconnection charges must be made before service is restored.

Consumers in bankruptcy must furnish adequate assurance of future payments in the form of a deposit acceptable to the Cooperative within 20 days after the bankruptcy is filed. The Cooperative may alter, refuse or disconnect service if deposit is not received.

Deposits for residential consumers may be made by cash, personal check, money order, credit card or certified check. Deposits made using a credit card will be assessed a convenience fee determined by the processing bank.

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A deposit may be paid in two installments, the first at the time of application for service and the second with the first monthly bill. Failure to pay the second installment will result in immediate disconnection of service with the associated fees for disconnection and reconnection.

All deposits, unless otherwise noted, shall bear simple interest as determined by the Board of Directors, provided deposit remains with the Cooperative for a period of three months or longer.

Deposits for non-residential consumers are dependent upon the type of service, estimated usage and previous history, if any, with the Cooperative. Non-residential consumers deposits will be determine on an individual basis.

8.02 Separate Billing for Each Installation

The electric service used by a consumer at each installation or plant will be billed separately at the applicable rate schedule.

8.03 Meter Reading and Billing Period

All meters shall be read monthly by the Cooperative's automatic meter reading system. Unless otherwise specified, the charges for service are stated on a monthly basis. Meters are read on a regular schedule, as nearly as practicable every 30 days. The billing period shall be one month, referring to the interval of time elapsing between two consecutive meter readings, or other time limits, either actual or estimated, taken or made for the purpose of computing the amount due from the consumer. Bills to consumers will normally be rendered monthly but the Cooperative may read meters and render bills generally, or to limited groups of consumers on other than a monthly basis for either experimental purposes or as a regular procedure, after giving reasonable notice to the affected consumers. In such event, the monthly charges stated in the applicable service classification shall be prorated to conform to the new billing period.

8.04 Proration of Monthly Charges

All bills for periods other than 26 to 34 days inclusive will be computed by prorating the monthly charges provided in the applicable service classifications on the basis of the relationship between the number of days in the billing period and 30 days.

8.05 Billing of Changes in Tariff

The charges and classifications of service set forth in this tariff or any amendments thereto shall apply to all bills rendered in the usual course for billing periods ending on or after the effective date specified on the applicable service classification.

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STANDARD TERMS AND CONDITIONS

8.06 Payment of Bills

Bills for electric service are due when rendered and are payable within fifteen days (or such other terms as may be provided in the applicable service classification or rider) at the business office of the Cooperative, or to any duly authorized collector, or by utilizing the Cooperative's bill pay website. If a bill is not paid by the due date, the Cooperative, on not less than seven days written notice to the last known address, may discontinue service to the consumer. A service so discontinued will be restored on proper application and the payment of all charges due, including any additional charges associated with such discontinuance or restoration of service provided for in this tariff, and compliance with Section 8.01 above.

8.07 Method of Payment

Bills may be paid by cash, check, bank check or money order. A credit card may be used, and shall be subject to a convenience fee charged by the card processor. The Cooperative reserves the right to levy fees on any payment method that increases the processing cost to the Cooperative.

8.08 Extension of Time

Extension of time may be granted to consumers within the discretion of the management.

8.09 Reconnection Charge

A reconnection charge, computed in accordance with Section 4.08, will be made for restoration of service when service has been suspended or discontinued for non-payment of any bill due.

8.10 Advance Payments

Advance payments may be made by the consumer to the Cooperative at any time. The amount of the advance payment may not be in excess of three months average billing, unless authorized by management. Bills will be rendered each month showing the amount of the current bill and the amount of the advance payment credited.

8.11 Returned Check Charge

A charge of \$20 will be assessed against a member's account when a check, which has been issued to the Cooperative, is returned by the bank as uncollectible. The Cooperative may refuse to accept further checks from a consumer who has a history of bad checks.

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STANDARD TERMS AND CONDITIONS

8.12 Budget Billing

The Cooperative may offer budget billing programs to its consumers at its discretion subject to the terms of the programs it designs. Such programs may be changed or discontinued with 30 days' notice to consumers.

9 - Type of Service

9.01 General

Service as defined herein refers to overhead or underground conductors and associated materials, between the last pole or underground terminal of the Cooperative's system and the point of connection with the consumer's wiring. The consumer shall obtain and present to the Cooperative for recording or for registration, all instruments providing for easements or rights of way, and all permits, consents, and certificates necessary for the introduction of service, in form satisfactory to the Cooperative.

9.02 Overhead Service

The Cooperative will install, own and maintain overhead services. A suitable support for secondary metering or a suitable structure for primary metering shall be furnished by the consumer. The service shall be at a location designated by the Cooperative and so located that the service will be free of obstruction and adequately supported.

If the consumer requires a location other than that designated by the Cooperative, in line with good engineering practices, any additional cost to the Cooperative will be paid to the Cooperative by the consumer.

9.03 Underground Service

The Cooperative will install, own and maintain underground services. The Cooperative's investment for underground service will be limited to the cost of installing an overhead service. The excess cost, if any, for an underground service will be paid by the consumer.

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STANDARD TERMS AND CONDITIONS

The consumer may elect to install and pay for the conduit from the meter base on the consumer's premises to the last pole or underground terminal on the Cooperative's system, in accordance with the Cooperative's specifications. If the consumer installs such conduit, the Cooperative will install and connect necessary underground conductors at no charge to the consumer. The service entrance from the meter base will also be the responsibility of the consumer. The Cooperative will install the underground service cable from the last pole to the meter base.

9.04 Service at Primary or Secondary Voltage

The consumer may elect to take service at primary voltage. In such event, all structures and/or vaults and all electrical substation equipment shall be installed, owned and maintained by the consumer.

The consumer may elect to take service at secondary voltage. In such event, the Cooperative will supply transformers, the necessary primary protective equipment and incidental primary bus work where the equipment is located outdoors. The Cooperative will not connect to transformers located indoors for secondary service.

10 - Extension of Facilities

10.01 General

The Cooperative will extend its system up to the point of connection to the service under the terms and conditions outlined below. However, if in supplying service to any applicant unusual costs are involved or service conditions are of an unusual nature, the Cooperative may require the applicant for service to pay a portion or all of the costs of providing the service. Such payment shall be received by the Cooperative as a contribution in aid of construction, and shall not entitle applicant to ownership of any part of such extension.

10.02 Rights-of-Way

The applicant (or applicants) requesting service shall furnish without expense, to the Cooperative for recording or for registration, satisfactory easements or rights-of-way necessary for installation, maintenance and operation of the extension, including the right to trim such trees as the Cooperative deems necessary, or shall agree to reimburse the Cooperative for expense incurred in the procurement of the necessary easements and rights-of-way and tree trimming rights.

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Sussex, NJ 07461

STANDARD TERMS AND CONDITIONS

10.03 Applicant's Wiring and Equipment

The Cooperative may delay the construction of any extension until the applicant (or applicants) has completed the wiring and the installation of equipment necessary to receive and use service.

10.04 Overhead Single Phase Extension

The Cooperative will extend at its own expense up to one additional pole span of overhead single phase line, including transformer, meter and service loop necessary to provide service to an individual member for a permanent year-round building or structure in its territory, provided, however, that such service will not jeopardize the feasibility of the overall system. A permanent year-round building or structure shall be defined as a building or structure constructed on a permanent foundation for year-round occupancy.

Single phase service to temporary installations will be furnished under the terms and conditions outlined in the Application for Temporary Service.

10.05 Overhead Three Phase Extension

Where three phase service is required, the Cooperative will install, own and maintain at its expense a line extension provided the estimated annual revenue will justify the cost.

A service contract will be required for all three phase service and each three phase service application will be examined on an individual basis. In those cases where an additional investment is required for three phase service, it will be rendered in accordance with the conditions outlined in Section 4.07.

10.06 Bond

The Cooperative may require that the applicant furnish a bond or other security to insure the use of the services requested, which bond or security will be returned upon completion of the contract.

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STANDARD TERMS AND CONDITIONS

10.07 Residential Land Developer, Extensions

1. Where applications for extensions into newly developed tracts of land are made by individuals, partnerships, or corporations interested in the development or sale of land, but not as ultimate residents, the utility may require a deposit from the applicant covering the entire cost of the extension necessary to serve the tract.
2. Extension deposits are not to carry interest.
3. Extension deposits are to be returned as hereinafter provided to the depositor when new houses abutting on the extended facilities are completed, the prospective consumer's equipment such as wiring, etc. is installed, and the house is occupied by a bona fide owner or responsible tenant who has entered into a contract for use of the Cooperative's service.
4. The deposit shall be returned in an amount equal to five times the estimated annual revenue from each such completion and occupancy on said extension. If during a ten-year period, from premises abutting upon said extension, the actual annual revenue during any one calendar year shall exceed the annual revenue which was the basis for the previous deposit return, there shall be returned to the depositor an additional amount equal to five times such excess. In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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STANDARD TERMS AND CONDITIONS

11 - Conditions of Service

11.01 Motors

The Cooperative shall always be consulted with regard to the requirements as to the type of motor and starting current limitations as well as voltage and phase of service which will be furnished. The Cooperative reserves the right to refuse service to single phase motors rated 5 HP, or more, and to polyphase motors rated less than 5 HP, and to polyphase motor installations having a total rating less than 6 HP.

11.02 Protective Devices

1. Overcurrent Protection. The Cooperative recommends that all three phase motors be provided with an overcurrent protective device in each undergrounded conductor.

2. Reverse Phase Relay. The Cooperative recommends that the consumer install at his expense a reverse phase relay of approved type on all motors and/or other equipment where a definite direction of rotation must be maintained.

3. Phase Protection. The Cooperative recommends that the consumer install at his expense suitable voltage or current type of device which will protect his equipment from damage in the event of phase outages.

11.03 Power Factor Adjustments

Reserved for future use.

11.04 Fluctuating Loads

In the case of installations where the use of current is intermittent or subject to violent fluctuation, the Cooperative reserves the right to base the measured demand upon a five minute demand period.

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STANDARD TERMS AND CONDITIONS

12 - Relocation of Existing Facilities

12.01 - Services

Any alterations, changes or relocations of the services, when requested by the consumer, shall be made by the Cooperative and the cost paid by the consumer.

In the event the Cooperative shall be required by any Public Authority to place underground any portion of the Cooperative's mains, wires, or supply lines, or relocate any poles or feeders, the consumer at his own expense shall change the location of the point of delivery to a point readily accessible to the new location.

12.02 - Meters

1. It shall be the responsibility of the consumer to have an electrician install a new service entrance or move the existing service entrance to a proper location where said consumer desires to enlarge, build on, or add to, any building upon which there is an existing meter and where said meter will become enclosed by the new addition, whether it be a screened porch or other.
2. Any consumer planning to install new siding on a building where there is an existing meter shall so notify the Cooperative a minimum of three days in advance of the time the meter should be removed to permit the installation of the siding. The Cooperative will remove the meter to allow the contractor to complete work in that area.
3. Any consumer planning a change of meter location will notify the Cooperative a minimum of three days in advance of such change. The Cooperative will disconnect the service while the electrician makes the necessary change.
4. No consumer or electrician is authorized to remove or tamper with any meter of the Cooperative without prior approval of an application submitted to the Cooperative for disconnect/reconnect.

12.03 - Poles, Guys and Anchors

1. When a consumer requests the relocation of an existing pole, guy or anchor, he shall be responsible for the costs incurred by the Cooperative in making the relocation.
2. If the change results in a betterment of the Cooperative lines, there will be no cost to the Consumer. However, the decision as to the betterment of the facilities shall rest with the Cooperative.

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STANDARD TERMS AND CONDITIONS

12.04 Security Lights

A security light will not be installed until an agreement is signed and the location designated. In the event the Consumer requests a change of location, the change will be made only at the Consumer's expense and at such time convenient to the Cooperative.

13 - Meter Pole for Trailer Service

13.01 Meter Pole

Meter pole for trailer service, other than trailer parks, for installation on lands leased, rented or not owned by the Applicant, shall comply with the following:

- 1 - The Consumer shall furnish and install the meter pole and service thereon. The pole shall meet the Cooperative's specifications, which will be furnished at the time application is made for service.
- 2 - At the discretion of the Cooperative, an existing Cooperative pole located on the property that is not a primary line or transformer pole may be used as a meter pole.
- 3 - Trailer service extensions shall not exceed 150 feet from existing line. Cost of extensions beyond 150 feet shall be paid by the Consumer.
- 4 - All trailers shall be metered individually on separate meters and shall not be served from any existing meter whether it be from a house or other trailer service.
- 5 - Applicants will be required to pay a \$5.00 membership fee, plus a security deposit in accordance with Section 8.01 of the Tariff.

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STANDARD TERMS AND CONDITIONS

14 - Trailer Park Service

14.01 Definition

Any given piece of property, owned by responsible persons, plotted with sewer, water and utility installations shown thereon, and tentatively approved by the State Board of Health may be designated a trailer park.

14.02 Applications

Applicants for service to trailer parks will be required to enter into a contract for such service. Applicants may be either “owners” or “lessees”. However, in the case of a lessee, the property owner must cosign the required contract for service and agree to assume lessee’s obligations upon default.

14.03 Review of Park Plans

Upon notification by the owner, the Cooperative’s representatives will meet with the owner or the owner’s representative to review tentative plans and plots for the trailer park.

14.04 Installations

After approval of the plans by the Cooperative, the Cooperative will provide the following type of installation:

1. Primary line erected to conform with the owner’s plans as approved by the Cooperative.
2. Transformers installed to provide proper voltage to all areas.
3. Furnish and install service wires to meter panels attached to poles provided by the park’s owner. At least two meters shall be installed on each meter pole. At the discretion of the Cooperative, the owner may be required to have more than two meters installed on one meter pole.

14.05 Meters will be in the owner’s or lessee’s name only.

14.06 The owner or lessee will be responsible for all bills.

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Sussex, NJ 07461

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- 14.07 Should the trailer park operator elect to take service through a single meter for the entire park operation, the Cooperative will furnish such service under the applicable service classification with the customary service drop of approximately one hundred fifty feet (150'). The trailer park will own all facilities on the property of the park with the exception of the meter and service.
- 14.08 Where the Cooperative supplies individual meters to each trailer location, general electrical facilities in the park, such as administrative office, flood lights, wash rooms, general service pumps and auxiliary outlets from which the trailer park operator may wish to provide service for any transient trailers, must be supplied through a separate meter.
- 14.09 Where the trailer park operator applies for service through multi or single meter supply, a deposit will be required in accordance with section 8.01 of the Tariff.

15 - Termination, Change, or Modification of Provisions of Tariff

- 15.01 The Cooperative may at any time and in any manner permitted by law terminate, or change, or modify by revision, amendment, supplement or otherwise this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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Sussex, NJ 07461

STANDARD TERMS AND CONDITIONS

16 - General Interconnection Requirements

- 16.01 The following requirements and standards for connection of generating facilities located on Member's premises to the Cooperative system shall be met to assure the integrity and safe operation of the Cooperative system with no deterioration to the quality and reliability of service to other Members. The operation of the generation facility should be done in a competent manner, such that the Cooperative system as a whole is protected.
- 16.02 All small power producers (including renewable energy systems) or co-generators shall make application to the Cooperative for approval to interconnect their facilities with the Cooperative system.
- 16.03 The Cooperative shall require the following as part of the application, properly completed, signed and attested as necessary:
- (a) Application for service.
 - (b) Application fee as determined from the current applicable tariff.
 - (c) Interconnection Power Purchase Agreement.
 - (d) SREC AEC Schedule A.
 - (e) One line drawing of the system and its interconnection design.

Additional requirements for application may include:

- (f) Completion of a system impact engineering study by an engineering firm of the Cooperative's choosing, cost to be borne by the Member.
 - (g) Evidence of insurance satisfactory to the Cooperative.
 - (h) An agreement to indemnify and hold harmless the Cooperative from any and all liability or claim thereof for damage to property, including property of the Cooperative and injury or death to persons resulting from or caused by the presence, operation, maintenance or removal of such installation.
- 16.04 The Cooperative shall within 30 days from the receipt of all required data from the Applicant either approve or reject in writing the application for connection to the Cooperative system. Rejection of an application shall state with specificity the reasons for such rejection. Connection to the Cooperative system will be permitted only upon obtaining the formal approval of the Cooperative in the form of an approval to operate letter.

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Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

STANDARD TERMS AND CONDITIONS

- 16.05 The installation of the generation facilities must be in compliance with the requirements of the National Electrical Code and all applicable local, State and federal codes or regulations. The installation shall be undertaken and completed in a workmanlike manner, and shall meet or exceed industry acceptance standards of good practice. The provisions of the National Electrical Safety Code and the standards of the Institute of Electrical and Electronics Engineers, National Electrical Manufacturers Association and the American National Standards Institute shall be observed to the extent that they are applicable. Prior to connection, the Cooperative must be provided with evidence that electrical inspection by an authorized inspection agency has been completed.
- 16.06 The generation facility shall have the following characteristics:
- (a) Interconnection voltage shall be compatible and consistent with the system to which the Cooperative determines the generation facility is to be connected.
 - (b) The generation facility shall produce 60 Hertz sinusoidal output compatible with the Cooperative system to which the facility is to be connected.
 - (c) The generation facility must provide and maintain automatic synchronization with the Cooperative system to which it is to be connected.
 - (d) The break point between the generation facilities producing single-phase or three-phase output shall be in accordance with existing Cooperative motor specifications or as otherwise specified by the Cooperative.
 - (e) At no time shall the operation of the facility result in excessive harmonic distortion of the Cooperative wave form. Total harmonic distortion greater than 5% shall be deemed excessive and shall result in disconnection of the facility from the Cooperative system.
 - (f) The installation of power factor correction ("PFC") capacitors at the facility may be required under conditions to be determined by the Cooperative when necessary to assure the quality and reliability of service to other Members. The cost of PFC capacitors shall be borne by the Member.
 - (g) The cost of supplying and installing 15-minute integrated generation output metering, and any other special facilities or devices occasioned by the generation facility which the Cooperative may deem necessary on its system, such as telemetry and control equipment, shall be borne by the Member.
 - (h) All upgrades required of the Cooperative's system to which the generator will be interconnected as determined by the system impact study (Section 16.03(f)) will be borne by the Member. The Cooperative will provide a good faith estimate of said costs to assist with planning but the Member will bear the actual cost.

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Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

STANDARD TERMS AND CONDITIONS

16.07 The Member shall provide automatic disconnecting devices with appropriate control devices which will isolate the facility from the Cooperative system within a time period specified by the Cooperative for, but not necessarily limited to, the following conditions:

- (a) A fault on the Member's equipment.
- (b) A fault on the Cooperative system.
- (c) A de-energized Cooperative line to which the Member is connected.
- (d) An abnormal operating voltage or frequency.
- (e) Failure of automatic synchronization with the Cooperative system.
- (f) Loss of a phase or improper phase sequence.
- (g) Total harmonic content in excess of 5%.
- (h) Abnormal power factor.

The devices shall be so designed and constructed to prevent reconnection of the facility to the Cooperative system until the cause of disconnection is corrected.

16.08 The Cooperative shall reserve the right to specify settings of all isolation devices which are part of the generation facility.

16.09 The Cooperative shall require initial inspection and testing and may, at its discretion, require subsequent inspection and testing of the facility's isolation and fault protection systems at the Member's expense. Maintenance of these systems must be performed and documented by the Member at specified intervals to the satisfaction of the Cooperative. The Cooperative shall reserve the right to disconnect the Member and/or the generation equipment from the Cooperative system for failure to comply with these inspections, testing and maintenance requirements.

16.10 The Member is solely responsible for providing adequate protection for the equipment located on the Member's side of the interconnection system. This protection shall include, but not be limited to, negative phase sequence voltage on three-phase systems.

16.11 The Member shall provide a Cooperative-controlled disconnecting device providing a visible break on the Cooperative side of the interconnection system. The Cooperative shall require that this device accept a Cooperative-provided padlock. The Cooperative may also require manual operation of the device when required. The Cooperative shall require this device to be labeled "Cogeneration Disconnection Switch" and be located such that 24-hour access is possible.

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Issued By: Jack S. Haggerty, Jr., Chairman
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Sussex, NJ 07461

STANDARD TERMS AND CONDITIONS

- 16.12 The Member shall agree to grant access to the Cooperative's authorized representative during any reasonable hours to install, inspect and maintain the Cooperative's metering equipment.
- 16.13 The Member must satisfy, and shall be subject to, all terms and conditions of the Cooperative's Tariff for Service.
- 16.14 No wind generator, tower structure or device shall be installed at a location where, in the event of failure, it can fall in such a manner as to contact, land upon, or interfere with any Cooperative lines or equipment.
- 16.15 The Member shall maintain or cause to be maintained the generator and its associated structures, wiring and devices in a safe and proper operating condition so that the installation continues to meet all the requirements contained herein.
- 16.16 The Cooperative reserves the right to modify or replace the Member's service meter to prevent reverse registration from the Member's generation facility.

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Issued By: Jack S. Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

SECURITY LIGHT AGREEMENT

Sussex Rural Electric Cooperative, 64 County Route 639, Sussex, NJ 07461 (hereinafter called the "Cooperative")
and _____, a member of the Cooperative, hereby mutually agree as follows:

1. The Cooperative will furnish and install at no expense to the member either a 90 watt high pressure sodium or 48 watt LED security light (or equivalent lamp of Sussex Rural's selection) unit at a location agreeable to both parties, will make the necessary electrical connections and will furnish electricity for this unit, which shall be controlled by a photoelectric cell to energize the unit.
2. The Cooperative will maintain the light unit and will replace the lamp upon notice from the member that said lighting unit is not operating. Service will be rendered as promptly as possible, (next service call in the area) but no service work will be performed after the end of the regular working period.
3. The member hereby agrees to furnish a location for the unit, to permit any tree trimming required for conductors or unit installation and will pay for the foregoing service at the rate of \$9.77 per month including sales tax where applicable. Where a pole is required for installation of the light, the monthly charge will be \$19.54 including sales tax where applicable. The prices may be changed when new rates are filed.
4. Further, the member agrees to protect the unit from damage so far as the member is able and to pay for damages to same occasioned by the member's negligence.
5. Further, if the light is repeatedly damaged by vandalism or other overt acts, the light will be removed at no cost to the member and the agreement shall be terminated. However, the member may retain the light by agreeing, in writing, to reimburse the Cooperative for all future damages caused by vandalism or other overt acts.
6. It is mutually agreed that the light unit and conductors as installed shall remain the property of the Cooperative. This agreement shall become effective on the date first below written and shall remain in effect until two years following the start to the initial billing period and thereafter until terminated by either party giving to the other one month notice in writing.
7. This agreement shall bind not only the parties hereto but also their respective heirs, successors, representatives and assigns.

Sussex Rural Electric Cooperative

Approved by: _____

Date:

Manager: _____

Account No.:

Member's Signature: _____

Map No.:

Member's Address: _____

Pole No.:

Street Name (if different than address): _____

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

AREA & FLOOD LIGHT AGREEMENT

Sussex Rural Electric Cooperative, 64 County Route 639, Sussex, NJ 07461 (hereinafter called the "Cooperative")
and _____, a member of the Cooperative, hereby mutually agree as follows:

1. The Cooperative will furnish and install at no expense to the member an area or floodlight fixture (lamp to be high pressure sodium at specified wattage or an LED equivalent lamp of our choosing) at a location agreeable to both parties, will make the necessary electrical connections and will furnish electricity for this unit, which shall be controlled by a photoelectric cell to energize the unit.
2. The Cooperative will maintain the light unit and will replace the lamp upon notice from the member that said lighting unit is not operating. Service will be rendered as promptly as possible, (next service call in the area) but no service work will be performed after the end of the regular working period.
3. The member hereby agrees to furnish a location for the unit, to permit any tree trimming required for conductors or unit installation and will pay for the foregoing service at the rates shown below plus applicable taxes. Where a pole is required for installation of the light, an additional charge of \$8.99 per month including sales tax where applicable. If required, a shield will be provided at no additional charge to control light distribution. The prices may be changed when new rates are filed.

MONTHLY LIGHTING CHARGES

250 Watt High Pressure Sodium or LED Area or Flood Light.....	\$17.70
400 Watt High Pressure Sodium or LED Area or Flood Light.....	\$23.13

4. Further, the member agrees to protect the unit from damage so far as he is able and to pay for damages to same occasioned by the member's negligence.
5. Further, if the light is repeatedly damaged by vandalism or other overt acts, the light will be removed at no cost to the member and the agreement shall be terminated. However, the member may retain the light by agreeing, in writing, to reimburse the Cooperative for all future damages caused by vandalism or other overt acts.
6. It is mutually agreed that the light unit and conductors as installed shall remain the property of the Cooperative. This agreement shall become effective on the date first below written and shall remain in effect until two years following the start to the initial billing period and thereafter until terminated by either party giving to the other one month notice in writing.
7. This agreement shall bind not only the parties hereto but also their respective heirs, successors, representatives and assigns.

Sussex Rural Electric Cooperative

Approved by: _____

Date:

Manager: _____

Account No.:

Member's Signature: _____

Map No.:

Member's Address: _____

Pole No.:

Street Name (if different than address): _____

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey

DECORATIVE LIGHTING AGREEMENT

Sussex Rural Electric Cooperative, 64 County Route 639, Sussex, NJ 07461 (hereinafter called the "Cooperative")
and _____, a member of the Cooperative, hereby mutually agree as follows:

1. The Cooperative will furnish and install at no expense to the member a decorative lighting fixture and pole (lamp to be 90 watt high pressure sodium or LED equivalent) at a location within ten feet of an existing padmount transformer or secondary splice box, will make the necessary electrical connections and will furnish electricity for this unit, which shall be controlled by a photoelectric cell to energize the unit.
2. The Cooperative will maintain the light unit and will replace the lamp upon notice from the member that said lighting unit is not operating. Service will be rendered as promptly as possible, (next service call in the area) but no service work will be performed after the end of the regular working period.
3. The member hereby agrees to furnish a location for the unit, to permit any tree trimming required for conductors or unit installation and will pay for the foregoing service at the rates shown below plus applicable taxes. If required, a shield will be provided at no additional charge to control light distribution. The prices may be changed when new rates are filed.

MONTHLY LIGHTING CHARGES

90 Watt High Pressure Sodium or LED Decorative Light (Colonial Style)\$24.16
90 Watt High Pressure Sodium or LED Decorative Light (Marietta Style)\$28.16

4. Further, the member agrees to protect the unit from damage so far as he is able and to pay for damages to same occasioned by the member's negligence.
5. Further, if the light is repeatedly damaged by vandalism or other overt acts, the light will be removed at no cost to the member and the agreement shall be terminated. However, the member may retain the light by agreeing, in writing, to reimburse the Cooperative for all future damages caused by vandalism or other overt acts.
6. It is mutually agreed that the light unit and conductors as installed shall remain the property of the Cooperative. This agreement shall become effective on the date first below written and shall remain in effect until two years following the start to the initial billing period and thereafter until terminated by either party giving to the other one month notice in writing.
7. This agreement shall bind not only the parties hereto but also their respective heirs, successors, representatives and assigns.

Sussex Rural Electric Cooperative

Approved by: _____

Date:

Manager: _____

Account No.:

Member's Signature: _____

Map No.:

Member's Address: _____

Pole No.:

Street Name (if different than address): _____

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

GENERAL SERVICE
SCHEDULE A
(Rate Codes 101, 102, 103, 104, 404, and 405)

AVAILABILITY

Available to consumers for year around and seasonal use, subject to established rules and regulations of the Seller.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@	\$ 46.92	per month
Energy Charge	@	\$ 0.1508948	per kWh
Power Cost Adjustment (PCA)		Rider PCA	

MINIMUM CHARGE

The minimum monthly charge under this schedule is \$46.92.

SPECIAL CONDITIONS

Service under this schedule is contingent on the residence meeting the requirements and specifications of the Seller.

Services that add a second meter to the account will qualify for a \$10 monthly bill credit on the second service if: 1) second service is for a non-inhabited location such as a barn or garage, 2) both services are fed from the same transformer, and 3) both services must be registered under the same account name.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

GENERAL SERVICE
SCHEDULE ETS
(Rate Codes 131 and 133)

AVAILABILITY

Available to Members for year round and seasonal use for electric thermal storage (ETS) heating service, and have agreed to allow the Cooperative to control the ETS unit(s) or service during peak periods through their load management systems subject to established rules and regulations of the Seller. Member must have an active regular single phase service at the same location to be eligible for this additional service under the terms of this rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

Energy Charge	@	\$ 0.0812347 per kWh
Power cost Adjustment (PCA)		Rider PCA

MINIMUM CHARGE

There is no minimum monthly charge under this schedule.

SPECIAL CONDITIONS

As conditions to service under this schedule, the consumer agrees to allow the Cooperative to install a load control switch to their ETS service or unit, which will allow the cooperative to turn the ETS unit or service off during peak periods. Peak periods are anytime the Cooperative operates its load control system at its discretion, to limit electrical demand on their system. In general, there are two control seasons, from September 15 to May 15 the control periods will occur during the morning hours of 7:00 a.m. to 11:00 a.m. and the afternoon hours of 5:00 p.m. to 10:00 p.m. From May 16 to September 14 the control period would be 12:00 p.m. to 7:00 p.m.

At least 3,000 watts of electric thermal storage heating (space heating) capacity must be connected to this service. Other electrical equipment including water heater may be connected to this service, as long as the service is 200 amps or less.

ETS systems requiring an electric service greater than 200 amps are limited to have only the ETS system and an electric hot water heater connected to the service, no additional loads can be added. Members must sign an agreement not to install any additional loads to the ETS service and acknowledge if additional load is added, as evidenced by energy usage during a control period, the ETS service will be billed at the present General Service Rate for the billing period in which the use was recorded and for every billing period thereafter until the load is removed.

Service under this schedule is contingent on the residence meeting the requirements and specifications of the Seller.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

GENERAL SERVICE
SCHEDULE NET METERING SERVICE
(Rate Codes 105 and 109)

AVAILABILITY

Available only to approved renewable energy system members who have completed all necessary applications, agreements and paperwork, passed the necessary engineering reviews and passed the safety test. The rate shall be limited by the availability of appropriate meters and further limited by the percentage of the Cooperative's load served by renewable energy systems and/or impact on the Cooperative's members not utilizing this rate.

This rate is not available for unoccupied properties. Seasonal use properties may have the maximum size of the system limited by a calculation of an occupied load (see system sizing). The renewable energy system shall be sized so that it does not generate more energy than is used by the member on an annualized basis.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

APPLICATION FEES

Members wishing to use this rate shall pay the applicable fees and costs as specified below.

Application Fee	
1 - <20 kW	\$100.00
20 - <100 kW	\$250.00

SYSTEM SIZING

All systems shall be sized according to the consumption history of the property being served. This consumption shall be determined by an analysis of the property's consumption using data from our metering system. For occupied properties, we will look at the most recent twelve (12) months of history to determine a maximum consumption. For seasonal properties, we will look at history within the past twelve (12) months when the property was in use and weigh it to more accurately reflect use. For new construction, the member must complete a System Requirements Summary, to be verified by the Cooperative that will determine maximum system sizing.

No system will be allowed to interconnect that exceeds the maximum allowable size as determined by the foregoing methods. No system will be allowed to interconnect that is part of an unoccupied property, even if that property is under construction or renovation.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@	\$ 46.92	per month
Energy Charge	@	\$ 0.1309296	per kWh
Power Cost Adjustment (PCA)		Rider PCA	

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr. Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, NJ 07461

Facilities interconnected under this schedule are eligible for net metering. The Cooperative will install a meter capable of net metering. Each month, meter data will be used to compare consumption against production. Each kilowatt hour of energy produced will be credited with the full retail rate applicable for the class of service. In months where production exceeds consumption, the excess will be recorded in a bank. In months where consumption exceeds production, the excess consumption will be offset by the bank, if any. When consumption exceeds production plus excess bank, this excess consumption will be billed at the full retail rate applicable for the class of service.

At the end of twelve (12) months, any excess energy in the bank will be purchased by the Cooperative's power supplier at their marginal avoided cost, as determined by the power supplier, if the member has executed an agreement with the power supplier.

MINIMUM BILL

The minimum monthly charge under this schedule is \$46.92.

INTERCONNECTION REQUIREMENTS

All systems must comply with the current interconnection policies and processes of the Cooperative. Systems that have not completed the process or followed the policies will not be allowed to interconnect until they have complied with all the current requirements.

ENGINEERING IMPACT STUDY

For renewable energy systems larger than 100 kW, the Cooperative may require an independent engineering assessment of the impact on the Cooperative's facilities. This study is used to determine upgrades and enhancements that will be required on the Cooperative's facilities as a result of the interconnection of the renewable energy system. The Cooperative will provide the member with a cost for this study. Payment for the study is required in advance and is necessary for the study to begin.

CONTRIBUTION IN AID TO CONSTRUCTION

Members wishing to use this rate will receive our standard service connection which consists of one (1) span of overhead service and a service drop to the member's point of service. All additional costs associated with delivery of service to the member shall be at current costs to the Cooperative. Any changes made to the Cooperative's facilities made necessary to accommodate the member's interconnection shall be the responsibility of the member. All costs are payable before any construction involving the Cooperative's facilities begins.

LOAD CONTROL

Load management credits are not available to members being served under this schedule.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr. Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, NJ 07461

LARGE POWER SERVICE
SCHEDULE LP
(Rate Codes 213 and 214)

AVAILABILITY

Available for Commercial, Industrial and Farm use which requires three-phase transformer capacity. Service under this schedule is subject to the rules and regulations of the Seller.

TYPE OF SERVICE

Three-phase, 60 cycles, at Seller's standard voltage.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@	\$ 52.88	per month
Demand Charge	@	\$ 10.00	per kW of billing demand
Energy Charge	@	\$ 0.1318971	per kWh
Power Cost Adjustment (PCA)		Rider PCA	

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum integrated fifteen-minute demand recorded during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT

When the Average Monthly Power Factor falls below 90 percent, the Seller may adjust the integrated demand in kilowatts by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. Monthly System Connection Fee plus \$.98 per KVA of installed capacity.
3. Monthly System Connection Fee plus twenty percent (20%) of the highest demand charge during the previous 12 months as determined under MONTHLY RATE.

SERVICE PROVISIONS

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

LARGE POWER SERVICE – INTERRUPTIBLE
SCHEDULE LP-I
(Rate Codes 208 and 308)

AVAILABILITY

Available for service in all territory served by the Cooperative, subject to the established rules and regulations of the Cooperative. Eligibility for this rate requires that Member be at all times in good standing with the Cooperative with all bills and other obligations owed to the Cooperative paid in full and on time. Failure to remain in good standing or to make all payments due in a timely fashion shall disqualify Member from eligibility for this rate.

APPLICABILITY

Applicable to all consumers otherwise served under Schedule LP.

TYPE OF SERVICE

Three-phase, 60 hertz, at the Cooperative's standard voltages.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@ \$ 140.75	per month
Energy Charge	@ \$ 0.0949735	per kWh
CP Demand Charge		
Summer Months (June-September)	@ \$ 24.20	per kW
Other Months	@ \$ 6.24	per kW
NCP Demand Charge	@ \$ 5.98	per kW
Power Cost Adjustment (PCA)	Rider PCA	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. Monthly System Connection Fee plus \$.98 per kVA of installed capacity.
3. Monthly System Connection Fee plus twenty percent (20%) of the highest demand charge during the previous 12 months as determined under MONTHLY RATE.

DETERMINATION OF CP AND NCP BILLING DEMANDS

The CP billing demand shall be the consumer's 60 minute integrated kW demand occurring in each month during the same hourly period in which the Cooperative's wholesale billing demand is established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.

The NCP billing demand shall be the maximum 15 minute integrated kilowatt demand recorded during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT

When the Average Monthly Power Factor falls below 90%, the Cooperative may adjust the integrated demand in kilowatts by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by use of the Cooperative's load management system, telephone system or other appropriate means. The consumer is responsible for interrupting electric load upon receiving notification. Failure by the Cooperative to provide notification does not relieve the consumer of any charges determined in accordance with the MONTHLY RATE.

LARGE POWER
SCHEDULE NET METERING SERVICE
(Rate Code 205 and 218)

AVAILABILITY

Available only to approved Commercial, Industrial and Farm renewable energy system members which require three-phase transformer capacity and have completed all necessary applications, agreements and paperwork, passed the necessary engineering reviews and passed the safety test. The rate shall be limited by the percentage of the Cooperative's load served by renewable energy systems and/or impact on the Cooperative's members not utilizing this rate.

The renewable energy system shall be sized so that it does not generate more energy than is used by the member on an annualized basis.

TYPE OF SERVICE

Three-phase, 60 cycles, at Seller's standard voltage.

APPLICATION FEES

Systems of less than 20 kW require a \$100.00 application fee, systems between 20 & 100 kW, a \$250.00 application fee. Systems 100 kW and larger will have a different application fee based on size and complexity but not less than \$1,000.00.

SYSTEM SIZING

All systems shall be sized according to the consumption history of the property being served. This consumption shall be determined by an analysis of the property's consumption using data from our metering system. For occupied properties, we will look at the most recent twelve (12) months of history to determine a maximum consumption. For new construction, the member must complete a System Requirements Summary, to be verified by the Cooperative that will determine maximum system sizing.

No system will be allowed to interconnect that exceeds the maximum allowable size as determined by the foregoing methods. No system will be allowed to interconnect that is part of an unoccupied property, even if that property is under construction or renovation.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@	\$ 52.88	per month
Demand Charge	@	\$ 10.00	per kW of billing demand
Energy Charge	@	\$ 0.1318971	per kWh
Power Cost Adjustment (PCA)		Rider PCA	

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum integrated fifteen-minute demand recorded during the month for which the bill is rendered.

Date Issued: December 22, 2025

Effective: December 25, 2025

Issued by: Jack Haggerty, Jr., Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, New Jersey 07461

POWER FACTOR ADJUSTMENT

When the Average Monthly Power Factor falls below 90 percent, the Seller may adjust the integrated demand in kilowatts by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

NET METERING

Facilities interconnected under this schedule are eligible for net metering. The Cooperative will install a meter capable of net metering. Each month, meter data will be used to compare consumption against production. Each kilowatt hour of energy produced will be credited with the full retail rate applicable for the class of service. In months where production exceeds consumption, the excess will be recorded in a bank. In months where consumption exceeds production, the excess consumption will be offset by the bank, if any. When consumption exceeds production plus excess bank, this excess consumption will be billed at the full retail rate applicable for the class of service.

At the end of twelve (12) months, any excess energy in the bank will be purchased by the Cooperative's power supplier at their marginal avoided cost, as determined by the power supplier, if the member has executed an agreement with the power supplier.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. Monthly System Connection Fee plus \$.98 per KVA of installed capacity.
3. Monthly System Connection Fee plus twenty percent (20%) of the highest demand charge during the previous 12 months as determined under MONTHLY RATE

INTERCONNECTION REQUIREMENTS

All systems must comply with the current interconnection policies and processes of the Cooperative. Systems that have not completed the process or followed the policies will not be allowed to interconnect until they have complied with all the current requirements.

ENGINEERING IMPACT STUDY

For renewable energy systems larger than 100 kW, the Cooperative may require an independent engineering assessment of the impact on the Cooperative's facilities. This study is used to determine upgrades and enhancements that will be required on the Cooperative's facilities as a result of the interconnection of the renewable energy system. The Cooperative will provide the member with a cost for this study. Payment for the study is required in advance and is necessary for the study to begin.

CONTRIBUTION IN AID TO CONSTRUCTION

Members wishing to use this rate will receive our standard service connection which consists of one (1) span of overhead service and a service drop to the member's point of service. All additional costs associated with delivery of service to the member shall be at current costs to the Cooperative. Any changes made to the Cooperative's facilities made necessary to accommodate the member's interconnection shall be the responsibility of the member. All costs are payable before any construction involving the Cooperative's facilities begins.

LOAD CONTROL

Load management credits are not available to members being served under this schedule.

SKI AREA SERVICE
SCHEDULE SKI
(Rate Codes 317 and 346)

AVAILABILITY

Available for service in all territory served by the Cooperative, subject to the established rules and regulations of the Cooperative. Eligibility for this rate requires that Member be at all times in good standing with the Cooperative with all bills and other obligations owed to the Cooperative paid in full and on time. Failure to remain in good standing or to make all payments due in a timely fashion shall disqualify Member from eligibility for this rate.

APPLICABILITY

Applicable to ski area operators who have substantial snow making load in December through March which is normally required during non-peak periods as specified by the Cooperative.

TYPE OF SERVICE

Three-phase, 60 hertz, at the Cooperative's primary and secondary voltages.

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@ \$ 140.75	per month
Energy Charge	@ \$ 0.0942726	per kWh
CP Demand Charge		
Summer Months (June-September)	@ \$ 31.27	per kW
Other Months	@ \$ 8.89	per kW
NCP Demand Charge:		
First 2,000 kW of NCP Billing Demand	@ \$ 4.85	per kW
Over 2,000 kW of NCP Billing Demand	@ \$ 3.19	per kW
Power Cost Adjustment (PCA)	Rider PCA	

DETERMINATION OF CP AND NCP BILLING DEMANDS

The CP billing demand shall be the consumer's 60 minute integrated kW demand occurring in each month during the same hourly period in which the Cooperative's wholesale billing demand is established pursuant to the effective wholesale rate schedule of Allegheny Electric Cooperative, Inc.

The NCP billing demand shall be the maximum 15 minute integrated kilowatt demand recorded during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT

When the Average Monthly Power Factor falls below 90%, the Cooperative may adjust the integrated demand in kilowatts by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. Monthly System Connection Fee plus \$.98 per kVA of installed transformer capacity.
3. Monthly System Connection Fee plus twenty percent (20%) of the highest NCP demand charge during the previous 12 months as determined under MONTHLY RATE.

PEAK PERIOD NOTIFICATION

The Cooperative shall provide peak period notification by use of the Cooperative's load management system, telephone system or other appropriate means. The consumer is responsible for interrupting electric load upon receiving notification. Failure by the Cooperative to provide notification does not relieve the consumer of any charges determined in accordance with the MONTHLY RATE.

Interconnection Wheeling Service

SCHEDULE IWS
(Rate Code 340)

AVAILABILITY

Available for Non-Utility Generators (including Qualifying Facilities) that are Interconnected to and export power across Sussex REC's Electric System and which have executed an Interconnection Agreement with Sussex REC.

Definitions

1. "Interconnection" means electrical connection of Non-Utility Generation facilities with the Sussex REC electrical system.
2. "Independent Power Producer" (IPP), "Non-Utility Generation" or "Non-Utility Generator" means any electrical generation source not owned or operated by an electric utility.
3. "Parallel Operation" means the condition where a Non-Utility Generator operates while electrically connected to the Sussex REC system. Under this condition, electric power can flow from the Sussex REC system to the Producer's facility or from the Producer's facility into the Sussex REC system.
4. "Qualifying Facility" means a Qualifying Facility as defined under currently effective federal law (18 C.F.R. Part 292).

TYPES OF INTERCONNECTION

1. Three-phase, 60 cycles AC, at 34.5 kV
2. Three-phase, 60 cycles AC, at 12.47 kV

APPLICABILITY

Sussex REC will construct or modify facilities for the Interconnection Participant's benefit. The participant requesting the installation or modification will be required to pay the initial capital costs for all improvements plus operating and maintenance costs of the new facilities. All facilities constructed by Sussex REC will become the property of Sussex REC.

INTERCONNECTION APPLICATION PROCEDURES

Any Independent Power Producer (IPP) intending to interconnect and operate generation in parallel with Sussex REC electric system is required to follow the technical interconnection and operational requirements contained in Sussex REC's Interconnection Guidelines. These guidelines contain the general requirements and technical operating parameters for Interconnecting Non-Utility Generation on the Sussex REC system.

Date Issued: August 27, 2019

Effective: September 1, 2019

Issued By: Jack Haggerty Jr., Chairman
Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

RATES

All rates will be billed on a monthly basis:

Wheeling Rate (All charges include Sales and Use Tax as provided in Rider SUT):

1. 34.5 kV- \$.28/month of contracted peak KW output of generation facility.
2. 12.47 kV- \$10.33/month of contracted peak kW output of generation facility.

* If generation facility is connected to the 12.47 kV system and utilizes the 34.5 kV system to export power, the Wheeling Rate will be the sum of two rates.

Line Loss Adjustment: A line loss factor may be applied based on Sussex REC average 34.5 kV system losses, 12.47 kV system losses or total system losses, depending on the voltage class of the Sussex REC system used to export power.

Late Payment Charge: Bills will be increased by 1.5% per month on amounts unpaid after 30 calendar days from the date the bill is rendered.

FACILITY CHARGES

Any interconnection facilities or other excess facilities installed by Sussex necessary to wheel power from an IPP or other generator shall be considered as additional facilities and shall be provided, if Sussex finds it practicable, under the following conditions:

1. The facilities will be of a kind and type normally used by or acceptable to Sussex and will be installed at a place and in a manner satisfactory to Sussex.
2. IPP or other generator will pay to Sussex a Monthly Wheeling Facility charge of 1.33 percent of the estimated original installed cost and rearrangement cost of all facilities, including metering, required to accept interconnection to cover operating and maintenance costs.
3. The Monthly Wheeling Facility charge as determined above shall continue regardless of the term of the Agreement until IPP no longer has need for such facilities.
4. IPP's wiring and appurtenant structures shall be located and designed to accommodate the location, connection, and installation of Sussex's standard metering equipment or other equipment deemed necessary by Sussex for the metering of IPP's electrical output.
5. Sussex shall not be required to make such installation of facilities in addition to those normally provided until IPP has paid all costs and fees and signed an Interconnection Agreement with Sussex REC, including provisions for termination, as may be required by Sussex.

Date Issued: August 27, 2019

Effective: September 1, 2019

Issued By: Jack Haggerty Jr., Chairman
Sussex Rural Electric Cooperative
64 County Route 639
Sussex, NJ 07461

GENERAL SERVICE
SCHEDULE COMMUNITY SOLAR
(Rate Code 220)

AVAILABILITY

Available only to approved renewable community solar energy systems that have completed all necessary applications, agreements and forms, passed the necessary engineering reviews and passed required safety test. The rate shall be limited by the percentage of the Cooperative's load served by renewable energy systems and/or impact on the Cooperative's members not utilizing this rate.

The renewable energy system shall be sized so that it does not generate more energy than used by the members participating in the community solar energy system on an annualized basis. All individuals participating in the community solar energy system must be members of Sussex Rural Electric Cooperative, Inc.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

APPLICATION FEES

Community solar energy systems requesting to use this rate shall pay the applicable fees and costs as specified below.

Application Fee

1 - <20 kW	\$100.00
20 - <100 kW	\$250.00
100 > kW	Based on size and complexity but not less than \$1,000.00

SYSTEM SIZING

All systems shall be sized according to the consumption history of the members participating in the community solar energy system. This consumption shall be determined by an analysis of the collective property's consumption using data from our metering system. For occupied properties, we will look at the most recent twelve (12) months of history to determine a maximum consumption. For seasonal properties, we will look at history within the past twelve (12) months when the property was in use and weight it to more accurately reflect use. For new construction, the member must complete a System Requirements Summary, to be verified by the Cooperative that will determine maximum system sizing.

No system will be allowed to interconnect that exceeds the maximum allowable size as determined by the foregoing methods. No system will be allowed to interconnect that is part of an unoccupied property, even if that property is under construction or renovation.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr. Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, NJ 07461

MONTHLY RATE (All charges include Sales and Use Tax as provided in Rider SUT)

System Connection Fee	@ \$ 46.92 plus @ \$ 10 for each 10 kW increment over the 10 kW base
Energy Charge	@ \$ 0.1309296 per kWh
Power Cost Adjustment (PCA)	Rider PCA

Facilities interconnected under this schedule are eligible for net metering. The Cooperative will install a meter capable of net metering. Each month, meter data will be used to compare consumption against production. Each kilowatt hour of energy produced will be credited with the full retail rate applicable for the class of service.

MINIMUM BILL

The minimum monthly charge under this schedule is \$46.92 plus \$10 per every 10 kW of Nameplate Rating over 10 kW per month

INTERCONNECTION REQUIREMENTS

All systems must comply with the current interconnection policies and processes of the Cooperative. Systems that have not completed the process or followed the policies will not be allowed to interconnect until they have complied with all the current requirements.

ENGINEERING IMPACT STUDY

For renewable energy systems larger than 100 kW, the Cooperative may require an independent engineering assessment of the impact on the Cooperative's facilities. This study is used to determine upgrades and enhancements that will be required on the Cooperative's facilities as a result of the interconnection of the renewable energy system. The Cooperative will provide the member with a cost for this study. Payment for the study is required in advance and is necessary for the study to begin.

CONTRIBUTION IN AID TO CONSTRUCTION

Community solar energy systems requesting to use this rate will receive our standard service connection which consists of one (1) span of overhead service and a service drop to the member's point of service. All additional costs associated with delivery of service to the member shall be at current costs to the Cooperative. Any changes made to the Cooperative's facilities made necessary to accommodate the member's interconnection shall be the responsibility of the member. All costs are payable before any construction involving the Cooperative's facilities begins.

LOAD CONTROL

Load management credits are not available to community solar energy systems being served under this schedule.

Date Issued: December 22, 2025

Effective: December 23, 2025

Issued by: Jack Haggerty, Jr. Chairman
Sussex Rural Electric Cooperative
64 County Road 639
Sussex, NJ 07461

Rider SUT Sales and Use Tax
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APPLICABILITY

In accordance with P.L. 1997, c. 162 (the "energy tax reform statute"), as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

The energy tax reform statute exempts certain members from the SUT provision, and when billed to such members, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT.

Rider PCA Power Cost Adjustment
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POWER COST ADJUSTMENT

The Cooperative reserves the right to implement a Power Cost Adjustment to settle wholesale energy collections from members. The PCA is applicable to all metered kilowatt hours of energy billed under the Cooperative's electric service schedules. The PCA is applied by crediting or debiting the member's monthly bill to recover or refund the difference between estimated and actual wholesale power costs.

Power Cost Adjustment (PCA) @ 0.0000000 per kWh.